

Exhibit H

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PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 4, 2015

Advice Letter 3546-G

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

**SUBJECT: January 1, 2015 Gas Core Procurement and Transportation Rate and
Tariff Changes**

Dear Ms. Allen:

Advice Letter 3546-G is effective as of January 1, 2015.

Sincerely,

A handwritten signature in dark ink, appearing to read "Edward Randolph".

Edward Randolph
Director, Energy Division

December 23, 2014

Advice 3546-G

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

Subject: January 1, 2015 Gas Core Procurement and Transportation Rate and Tariff Changes

Pacific Gas and Electric Company ("PG&E") hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **January 1, 2015**. Specifically, this filing revises PG&E's gas procurement rates for core customers.

This filing is submitted in compliance with Decision ("D.")97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D.98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

In addition, this advice letter incorporates changes to core transportation rates and Public Purpose Program ("PPP") surcharge rate changes consistent with those being submitted in PG&E's Annual Gas True-up Advice Letter 3547-G, also to be effective January 1, 2015. Total core customer rates on January 1, 2015, include changes to core gas PPP surcharges submitted in Advice Letter 3528-G.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use

¹ See D. 98-07-025, Ordering Paragraph 2.

customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.50396	\$0.48075	\$0.48876	\$0.46051	\$0.45863

The Schedule G-CP rates effective **January 1, 2015**, reflect:

1. A monthly weighted average cost of gas ("WACOG") of \$0.37661 per therm, compared to last month's WACOG of \$0.39943 per therm;
2. A credit of \$0.01561 per therm to amortize over 1 month a \$5.3 million over-collection in the Core Sales subaccount of the Purchased Gas Account ("PGA");
3. A credit of \$0.00058 per therm to amortize over 1 month a \$197 thousand over-collection in the Core Shrinkage subaccount of the PGA;
4. A charge of \$0.00268 per therm to amortize over 12 months a \$5.9 million under-collection in the Core Firm Storage Account;
5. A charge of \$0.01612 per therm to amortize over 12 months a \$35.5 million under-collection in the Core Pipeline Demand Charge Account; and
6. A charge of \$0.00516 per therm to recover costs associated with PG&E's winter hedging program, recorded in the Core Gas Hedging Plan subaccount of the Purchased Gas Account.

Core Transportation and Gas Accord Rates Included in PG&E's AGT Advice Letter 3547-G

The AGT is an annual process to change core and noncore gas transportation rates, as established in PG&E's 2005 Biennial Cost Allocation Proceeding ("BCAP") D.05-06-029². In Advice 3547-G, PG&E proposes to recover its authorized 2015 gas transportation revenue requirements totaling \$2,744 million,

² D. 05-06-029, p. 10 and Finding of Fact 9.

which is a \$242 million increase compared to revenue requirements in present rates. The 2015 gas transportation revenue requirements include end-use transportation costs, gas-related public purpose program surcharges and gas transmission and storage (i.e., Gas Accord V) unbundled costs.

Preliminary Statement Changes

Preliminary Statement Part B – Default Tariff Rate Components, is revised to reflect changes to core transportation and procurement rates filed herein.

Effective Date

In accordance with D.97-10-065 and D.98-07-025, PG&E requests that this advice filing be approved effective **January 1, 2015**.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 12, 2015, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4.). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

_____/S/

Meredith Allen
Senior Director – Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

☐ ELC ☒ GAS
☐ PLC ☐ HEAT ☐ WATER

Contact Person: Jennifer Wirowek

Phone #: (415) 973-1419

E-mail: j6ws@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3546-G**

Tier: **1**

Subject of AL: **January 1, 2015 Gas Core Procurement and Transportation Rate and Tariff Changes**

Keywords (choose from CPUC listing): Core, Procurement

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065 and D. 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: **January 1, 2015**

No. of tariff sheets: 29

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2, G-CP, Preliminary Statement B pages 1-7

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Meredith Allen
Senior Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3546-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31708-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	31648-G
31709-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	31649-G
31710-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	31650-G
31711-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	31651-G
31712-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	31652-G
31713-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	31653-G
31714-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	31654-G
31715-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	31421-G
31716-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	31422-G
31717-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	31423-G
31718-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	31655-G

**ATTACHMENT 1
Advice 3546-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31719-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END- USE CUSTOMERS Sheet 1	31656-G
31720-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	31657-G
31721-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	31658-G
31722-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	31659-G
31723-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	31660-G
31724-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	31661-G
31725-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	31662-G
31726-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	31663-G
31727-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	31664-G

**ATTACHMENT 1
Advice 3546-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31728-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	31665-G
31729-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	31666-G
31730-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	31667-G
31731-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	31668-G
31732-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	31669-G
31733-G	GAS TABLE OF CONTENTS Sheet 1	31701-G
31734-G	GAS TABLE OF CONTENTS Sheet 2	31689-G
31735-G	GAS TABLE OF CONTENTS Sheet 3	31678-G
31736-G	GAS TABLE OF CONTENTS Sheet 4	31702-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	G-1, GM, GS, GT				RESIDENTIAL GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
		(I)		(I)		(I)		(I)
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.68733	(I)	1.13676	(I)	0.68733	(I)	1.13676	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.02121	(I)	0.02121	(I)	0.02121	(I)	0.02121	(I)
CFCA - ARB AB 32 COI	0.00056	(R)	0.00056	(R)	0.00056	(R)	0.00056	(R)
CARE DISCOUNT	0.00000		0.00000		(0.25035)	(R)	(0.34024)	(R)
LOCAL TRANSMISSION	0.04749	(I)	0.04749	(I)	0.04749	(I)	0.04749	(I)
CPUC FEE	0.00069		0.00069		0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00126	(I)	0.00126	(I)	0.00000		0.00000	
CEE INCENTIVE	0.00311	(I)	0.00311	(I)	0.00311	(I)	0.00311	(I)
SMARTMETER™ PROJECT – GAS	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CORE IMPLEMENTATION PLAN – LT	(\$0.00545)	(R)	(\$0.00545)	(R)	(\$0.00545)	(R)	(\$0.00545)	(R)
CORE IMPLEMENTATION PLAN – BB	(\$0.00614)	(R)	(\$0.00614)	(R)	(\$0.00614)	(R)	(\$0.00614)	(R)
CORE IMPLEMENTATION PLAN - STORAGE	(\$0.00100)	(R)	(\$0.00100)	(R)	(\$0.00100)	(R)	(\$0.00100)	(R)
WINTER HEDGING	0.00516	(R)	0.00516	(R)	0.00516	(R)	0.00516	(R)
CORE BROKERAGE FEE	0.00250		0.00250		0.00250		0.00250	
CORE FIRM STORAGE	0.02016	(R)	0.02016	(R)	0.02016	(R)	0.02016	(R)
SHRINKAGE	0.01513	(R)	0.01513	(R)	0.01513	(R)	0.01513	(R)
CAPACITY CHARGE	0.09302	(R)	0.09302	(R)	0.09302	(R)	0.09302	(R)
CORE PROCUREMENT CHARGE (2)**	0.36799	(R)	0.36799	(R)	0.36799	(R)	0.36799	(R)
TOTAL RATE	1.25302	(I)	1.70245	(I)	1.00141	(I)	1.36095	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3546-G
Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 23, 2014
Effective January 1, 2015
Resolution No.



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 2

RESIDENTIAL – NGV

	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.40208	(I)	0.40208	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.02121	(I)	0.02121	(I)
CFCA - ARB AB 32 COI	0.00056	(R)	0.00056	(R)
CARE DISCOUNT	0.00000		(0.18866)	(R)
LOCAL TRANSMISSION	0.04749	(I)	0.04749	(I)
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00126	(I)	0.00000	
CEE INCENTIVE	0.00311	(I)	0.00311	(I)
SMARTMETER™ PROJECT – GAS	0.00000	(R)	0.00000	(R)
CORE IMPLEMENTATION PLAN – LT	(\$0.00545)	(R)	(\$0.00545)	(R)
CORE IMPLEMENTATION PLAN – BB	(\$0.00614)	(R)	(\$0.00614)	(R)
CORE IMPLEMENTATION PLAN - STORAGE	(\$0.00100)	(R)	(\$0.00100)	(R)
WINTER HEDGING	0.00516	(R)	0.00516	(R)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.01620	(R)	0.01620	(R)
SHRINKAGE	0.01513	(R)	0.01513	(R)
CAPACITY CHARGE	0.07377	(R)	0.07377	(R)
CORE PROCUREMENT CHARGE (2)**	0.36799	(R)	0.36799	(R)
TOTAL RATE	<u>0.94456</u>	(I)	<u>0.75464</u>	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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 Senior Vice President
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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.39147 (I)	0.11308 (I)	0.50396 (I)	0.15617 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.02128 (I)	0.02128 (I)	0.02128 (I)	0.02128 (I)
CFCA - ARB AB 32 COI	0.00056 (R)	0.00056 (R)	0.00056 (R)	0.00056 (R)
LOCAL TRANSMISSION	0.04749 (I)	0.04749 (I)	0.04749 (I)	0.04749 (I)
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00126 (I)	0.00126 (I)	0.00126 (I)	0.00126 (I)
CEE INCENTIVE	0.00114 (I)	0.00114 (I)	0.00114 (I)	0.00114 (I)
SMARTMETER™ PROJECT— GAS	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)
CORE IMPLEMENTATION PLAN – LT	(\$0.00545)(R)	(\$0.00545) (R)	(\$0.00545) (R)	(\$0.00545)(R)
CORE IMPLEMENTATION PLAN – BB	(\$0.00614)(R)	(\$0.00614) (R)	(\$0.00614) (R)	(\$0.00614)(R)
CORE IMPLEMENTATION PLAN - STORAGE	(\$0.00100)(R)	(\$0.00100) (R)	(\$0.00100) (R)	(\$0.00100)(R)
WINTER HEDGING	0.00516 (R)	0.00516 (R)	0.00516 (R)	0.00516 (R)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01754 (R)	0.01754 (R)	0.01754 (R)	0.01754 (R)
SHRINKAGE	0.01513 (R)	0.01513 (R)	0.01513 (R)	0.01513 (R)
CAPACITY CHARGE	0.08044 (R)	0.08044 (R)	0.08044 (R)	0.08044 (R)
CORE PROCUREMENT CHARGE (2)**	0.36799 (R)	0.36799 (R)	0.36799 (R)	0.36799 (R)
TOTAL RATE	0.94006 (I)	0.66167 (R)	1.05255 (I)	0.70476 (R)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3546-G
Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 23, 2014
Effective January 1, 2015
Resolution No.



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.39227 (I)	0.11388 (I)	0.50476 (I)	0.15697 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.02138 (I)	0.02138 (I)	0.02138 (I)	0.02138 (I)
CFCA - ARB AB 32 COI	0.00056 (R)	0.00056 (R)	0.00056 (R)	0.00056 (R)
LOCAL TRANSMISSION	0.04749 (I)	0.04749 (I)	0.04749 (I)	0.04749 (I)
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00126 (I)	0.00126 (I)	0.00126 (I)	0.00126 (I)
CEE INCENTIVE	0.00024 (I)	0.00024 (I)	0.00024 (I)	0.00024 (I)
SMARTMETER™ PROJECT – GAS	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)
CORE IMPLEMENTATION PLAN – LT	(\$0.00545) (R)	(\$0.00545) (R)	(\$0.00545) (R)	(\$0.00545)(R)
CORE IMPLEMENTATION PLAN – BB	(\$0.00614) (R)	(\$0.00614) (R)	(\$0.00614) (R)	(\$0.00614)(R)
CORE IMPLEMENTATION PLAN - STORAGE	(\$0.00100) (R)	(\$0.00100) (R)	(\$0.00100) (R)	(\$0.00100)(R)
WINTER HEDGING	0.00516 (R)	0.00516 (R)	0.00516 (R)	0.00516 (R)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01291 (R)	0.01291 (R)	0.01291 (R)	0.01291 (R)
SHRINKAGE	0.01513 (R)	0.01513 (R)	0.01513 (R)	0.01513 (R)
CAPACITY CHARGE	0.05682 (R)	0.05682 (R)	0.05682 (R)	0.05682 (R)
CORE PROCUREMENT CHARGE (2)**	0.36799 (R)	0.36799 (R)	0.36799 (R)	0.36799 (R)
TOTAL RATE	0.91181 (I)	0.63342 (R)	1.02430 (I)	0.67651 (R)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3546-G
Decision No. 97-10-065 & 98-07-025

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.08396	(I)	1.64133	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.02140	(I)	0.02140	(I)
CFCA - ARB AB 32 COI	0.00056	(R)	0.00056	(R)
LOCAL TRANSMISSION	0.04749	(I)	0.04749	(I)
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00126	(I)	0.00126	(I)
CEE INCENTIVE	0.00004	(I)	0.00004	(I)
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.00000	(R)	0.00000	(R)
CORE IMPLEMENTATION PLAN – LT	(\$0.00545)	(R)	(\$0.00545)	(R)
CORE IMPLEMENTATION PLAN – BB	(\$0.00614)	(R)	(\$0.00614)	(R)
CORE IMPLEMENTATION PLAN – STORAGE	(\$0.00100)	(R)	(\$0.00100)	(R)
WINTER HEDGING	0.00516	(R)	0.00516	(R)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.01227	(R)	0.01227	(R)
SHRINKAGE	0.01513	(R)	0.01513	(R)
CAPACITY CHARGE	0.05558	(R)	0.05558	(R)
CORE PROCUREMENT CHARGE (2)**	0.36799	(R)	0.36799	(R)
TOTAL RATE	0.60144	(R)	2.15881	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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 Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed	December 23, 2014
Effective	January 1, 2015
Resolution No.	



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 6

	<u>Baseline</u>	<u>G-CT (CORE TRANSPORT)</u>				<u>CARE RESIDENTIAL</u>		
		<u>RESIDENTIAL</u>	<u>Excess</u>			<u>Baseline</u>	<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.68733	(I)	1.13676	(I)		0.68733	(I)	1.13676 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.02121	(I)	0.02121	(I)		0.02121	(I)	0.02121 (I)
CFCA - ARB AB 32 COI	0.00056	(R)	0.00056	(R)		0.00056	(R)	0.00056 (R)
CARE DISCOUNT	0.00000		0.00000		(0.25035)	(R)	(0.34024)	(R)
LOCAL TRANSMISSION	0.04749	(I)	0.04749	(I)		0.04749	(I)	0.04749 (I)
CPUC FEE	0.00069		0.00069			0.00069		0.00069
CSI- SOLAR THERMAL PROGRAM	0.00126	(I)	0.00126	(I)		0.00000		0.00000
CEE INCENTIVE	0.00311	(I)	0.00311	(I)		0.00311	(I)	0.00311 (I)
SMARTMETER™ PROJECT – GAS	0.00000	(R)	0.00000	(R)		0.00000	(R)	0.00000 (R)
CORE IMPLEMENTATION PLAN – LT	(\$0.00545)	(R)	(\$0.00545)	(R)	(\$0.00545)	(R)	(\$0.00545)	(R)
CORE IMPLEMENTATION PLAN – BB	(\$0.00614)	(R)	(\$0.00614)	(R)	(\$0.00614)	(R)	(\$0.00614)	(R)
CORE IMPLEMENTATION PLAN - STORAGE	(\$0.00100)	(R)	(\$0.00100)	(R)	(\$0.00100)	(R)	(\$0.00100)	(R)
TOTAL RATE	0.74906	(I)	1.19849	(I)	0.49745	(I)	0.85699	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed December 23, 2014
 Effective January 1, 2015
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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.40208	(I)	0.40208	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.02121	(I)	0.02121	(I)
CORE FIXED COST ACCOUNT - ARB AB 32 COI	0.00056	(R)	0.00056	(R)
CARE DISCOUNT	0.00000		(0.18866)	(R)
LOCAL TRANSMISSION	0.04749	(I)	0.04749	(I)
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00126	(I)	0.00000	
CEE INCENTIVE	0.00311	(I)	0.00311	(I)
SMARTMETER™ PROJECT – GAS	0.00000	(R)	0.00000	(R)
CORE IMPLEMENTATION PLAN – LT	(\$0.00545)	(R)	(\$0.00545)	(R)
CORE IMPLEMENTATION PLAN – BB	(\$0.00614)	(R)	(\$0.00614)	(R)
CORE IMPLEMENTATION PLAN - STORAGE	(\$0.00100)	(R)	(\$0.00100)	(R)
TOTAL RATE	0.46381	(I)	0.27389	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

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 Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed December 23, 2014
 Effective January 1, 2015
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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.39147	(I)	0.11308	(I)	0.50396	(I)	0.15617	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.02128	(I)	0.02128	(I)	0.02128	(I)	0.02128	(I)
CFCA - ARB AB 32 COI	0.00056	(R)	0.00056	(R)	0.00056	(R)	0.00056	(R)
LOCAL TRANSMISSION	0.04749	(I)	0.04749	(I)	0.04749	(I)	0.04749	(I)
CPUC FEE	0.00069		0.00069		0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00126	(I)	0.00126	(I)	0.00126	(I)	0.00126	(I)
CEE INCENTIVE	0.00114	(I)	0.00114	(I)	0.00114	(I)	0.00114	(I)
SMARTMETER™ PROJECT – GAS	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CORE IMPLEMENTATION PLAN – LT	(\$0.00545)	(R)	(\$0.00545)	(R)	(\$0.00545)	(R)	(\$0.00545)	(R)
CORE IMPLEMENTATION PLAN – BB	(\$0.00614)	(R)	(\$0.00614)	(R)	(\$0.00614)	(R)	(\$0.00614)	(R)
CORE IMPLEMENTATION PLAN - STORAGE	(\$0.00100)	(R)	(\$0.00100)	(R)	(\$0.00100)	(R)	(\$0.00100)	(R)
TOTAL RATE	0.45130	(I)	0.17291	(R)	0.56379	(I)	0.21600	(R)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

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Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 23, 2014
Effective January 1, 2015
Resolution No.



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.39227	(I)	0.11388	(I)	0.50476	(I)	0.15697	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.02138	(I)	0.02138	(I)	0.02138	(I)	0.02138	(I)
CFCA - ARB AB 32 COI	0.00056	(R)	0.00056	(R)	0.00056	(R)	0.00056	(R)
LOCAL TRANSMISSION	0.04749	(I)	0.04749	(I)	0.04749	(I)	0.04749	(I)
CPUC FEE	0.00069		0.00069		0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00126	(I)	0.00126	(I)	0.00126	(I)	0.00126	(I)
CEE INCENTIVE	0.00024	(I)	0.00024	(I)	0.00024	(I)	0.00024	(I)
SMARTMETER™ PROJECT – GAS	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CORE IMPLEMENTATION PLAN – LT	(\$0.00545)	(R)	(\$0.00545)	(R)	(\$0.00545)	(R)	(\$0.00545)	(R)
CORE IMPLEMENTATION PLAN – BB	(\$0.00614)	(R)	(\$0.00614)	(R)	(\$0.00614)	(R)	(\$0.00614)	(R)
CORE IMPLEMENTATION PLAN - STORAGE	(\$0.00100)	(R)	(\$0.00100)	(R)	(\$0.00100)	(R)	(\$0.00100)	(R)
TOTAL RATE	0.45130	(I)	0.17291	(R)	0.56379	(I)	0.21600	(R)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

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 Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed December 23, 2014
 Effective January 1, 2015
 Resolution No.



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DEFAULT TARIFF RATE COMPONENTS

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.08396	(I)	1.64133	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.02140	(I)	0.02140	(I)
CFCA - ARB AB 32 COI	0.00056	(R)	0.00056	(R)
LOCAL TRANSMISSION	0.04749	(I)	0.04749	(I)
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00126	(I)	0.00126	(I)
CEE INCENTIVE	0.00004	(I)	0.00004	(I)
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT— GAS	0.00000	(R)	0.00000	(R)
CORE IMPLEMENTATION PLAN – LT	(\$0.00545)	(R)	(\$0.00545)	(R)
CORE IMPLEMENTATION PLAN – BB	(\$0.00614)	(R)	(\$0.00614)	(R)
CORE IMPLEMENTATION PLAN - STORAGE	(\$0.00100)	(R)	(\$0.00100)	(R)
TOTAL RATE	0.14281	(R)	1.70018	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

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Advice Letter No: 3546-G
Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 23, 2014
Effective January 1, 2015
Resolution No.



GAS SCHEDULE G-1 RESIDENTIAL SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>		<u>Per Day</u>	
		\$0.09863	
		<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>
<u>Procurement:</u>	\$0.50396 (R)		\$0.50396 (R)
<u>Transportation Charge:</u>	\$0.74906 (I)		\$1.19849 (I)
Total:	\$1.25302 (I)		\$1.70245 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)		
Baseline Territories***	Summer Effective Apr. 1, 2012	Winter Effective Nov. 1, 2012
P	0.46	2.18
Q	0.65	2.02
R	0.43	1.82
S	0.46	1.92
T	0.65	1.79
V	0.69	1.79
W	0.46	1.69
X	0.59	2.02
Y	0.82	2.64

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

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Advice Letter No. 3546-G
Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 23, 2014
Effective January 1, 2015
Resolution No.



GAS SCHEDULE G-CP
GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.50396 (R)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.48075 (R)
Small Commercial (G-NR1)	\$0.48876 (R)
Large Commercial (G-NR2)	\$0.46051 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.45863 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



GAS SCHEDULE G-NGV1
CORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.45863	(R)
Transportation Charge:	\$0.14281	(R)
Total:	\$0.60144	(R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.45863 (R)		N/A
<u>Transportation Charge:</u>	\$1.70018 (I)		N/A
Total:	\$2.15881 (I)		\$2.75464 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)							
	0 – 5.0		5.1 to 16.0		16.1 to 41.0		41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048		\$0.52106		\$0.95482		\$1.66489	\$2.14936
	Per Therm							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
Procurement Charge:	\$0.48876	(R)	\$0.48876	(R)	\$0.48876	(R)	\$0.48876	(R)
Transportation Charge:	\$0.45130	(I)	\$0.17291	(R)	\$0.56379	(I)	\$0.21600	(R)
Total:	\$0.94006	(I)	\$0.66167	(R)	\$1.05255	(I)	\$0.70476	(R)

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

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Advice Letter No. 3546-G
Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
Senior Vice President

Date Filed December 23, 2014
Effective January 1, 2015
Resolution No.



GAS SCHEDULE G-NR2

GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

					<u>Per Day</u>	
					\$4.95518	
					<u>Per Therm</u>	
	<u>Summer</u>				<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>		
Procurement Charge:	\$0.46051 (R)	\$0.46051 (R)	\$0.46051 (R)	\$0.46051 (R)		
Transportation Charge:	\$0.45130 (I)	\$0.17291 (R)	\$0.56379 (I)	\$0.21600 (R)		
Total:	\$0.91181 (I)	\$0.63342 (R)	\$1.02430 (I)	\$0.67651 (R)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)

Advice Letter No: 3546-G
Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 23, 2014
Effective January 1, 2015
Resolution No. _____



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.48075 (R)
Transportation Charge:	<u>\$0.46381</u> (I)
Total:	\$0.94456 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

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Advice Letter No: 3546-G
 Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed	December 23, 2014
Effective	January 1, 2015
Resolution No.	



GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.50396	(R)	\$0.50396	(R)
<u>Transportation Charge:</u>	\$0.74906	(I)	\$1.19849	(I)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00126)	(I)	(\$0.00126)	(I)
<u>CARE Discount:</u>	(\$0.25035)	(R)	(\$0.34024)	(R)
Total:	\$1.00141	(I)	\$1.36095	(I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)



GAS SCHEDULE GL1-NGV Sheet 1
RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION
ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$0.48075	(R)
Transportation Charge:	\$0.46381	(I)
CSI- Solar Thermal Exemption	(\$0.00126)	(I)
CARE Discount:	(\$0.18866)	(R)
Total:	\$0.75464	(I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.50396	(R)	\$0.50396	(R)
<u>Transportation Charge:</u>	\$0.74906	(I)	\$1.19849	(I)
<u>Total:</u>	\$1.25302	(I)	\$1.70245	(I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18 and where the multifamily accommodation was constructed prior to April 21, 1979. This schedule is closed to all other accounts except to residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.50396	(R)	\$0.50396	(R)	
<u>Transportation Charge:</u>	\$0.74906	(I)	\$1.19849	(I)	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00126)	(I)	(\$0.00126)	(I)	
<u>CARE Discounts:</u>	(\$0.25035)	(R)	(\$0.34024)	(R)	
Total:	\$1.00141	(I)	\$1.36095	(I)	
<u>Public Purpose Program Surcharge:</u>					
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.					
2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.50396	(R)	\$0.50396	(R)	
<u>Transportation Charge:</u>	\$0.74906	(I)	\$1.19849	(I)	
Total:	\$1.25302	(I)	\$1.70245	(I)	

PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GS MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.50396	(R)	\$0.50396	(R)
<u>Transportation Charge:</u>	\$0.74906	(I)	\$1.19849	(I)
Total:	\$1.25302	(I)	\$1.70245	(I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.20900

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Baseline	Per Therm	Excess
1. For Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.50396 (R)	\$0.50396 (R)	
<u>Transportation Charge:</u>	\$0.74906 (I)	\$1.19849 (I)	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00126) (I)	(\$0.00126) (I)	
<u>CARE Discount:</u>	(\$0.25035) (R)	(\$0.34024) (R)	
Total:	\$1.00141 (I)	\$1.36095 (I)	
<u>Public Purpose Program Surcharge:</u>			
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2. For Non-Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.50396 (R)	\$0.50396 (R)	
<u>Transportation Charge:</u>	\$0.74906 (I)	\$1.19849 (I)	
Total:	\$1.25302 (I)	\$1.70245 (I)	
3. <u>Discount (Per dwelling unit per day):</u>	\$0.20900		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GT **MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.50396	(R)	\$0.50396	(R)
<u>Transportation Charge:</u>	\$0.74906	(I)	\$1.19849	(I)
Total:	\$1.25302	(I)	\$1.70245	(I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.48200

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

1. For Qualifying CARE Use:	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.50396	(R)	\$0.50396	(R)
<u>Transportation Charge:</u>	\$0.74906	(I)	\$1.19849	(I)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00126)	(I)	(\$0.00126)	(I)
<u>CARE Discount:</u>	(\$0.25035)	(R)	(\$0.34024)	(R)
Total:	\$1.00141	(I)	\$1.36095	(I)
<u>Public Purpose Program Surcharge</u>				
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.				
2. For Non-Qualifying CARE Use:				
<u>Procurement Charge:</u>	\$0.50396	(R)	\$0.50396	(R)
<u>Transportation Charge:</u>	\$0.74906	(I)	\$1.19849	(I)
Total:	\$1.25302	(I)	\$1.70245	(I)
3. <u>Discount (Per installed space per day):</u>	\$0.48200			

* PG&E's gas tariffs are available online at www.pge.com.

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Advice Letter No: 3546-G
 Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed December 23, 2014
 Effective January 1, 2015
 Resolution No.



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

31733-G
31701-G

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Advice Letter No: 3546-G
Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 23, 2014
Effective January 1, 2015
Resolution No.



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Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

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Advice Letter No: 3546-G
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Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed December 23, 2014
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Advice Letter No: 3546-G
Decision No. 97-10-065 & 98-07-025

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed December 23, 2014
Effective January 1, 2015
Resolution No.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

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